

# STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)

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No. F.DTL/207/2020-21/Manager(EAC)/978

ISSUE DATE 31-Dec-20  
DUE DATE 8-Jan-21

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018  
The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2019)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 DSM Account of EDWPCL for Inter state sale is as per DERC Order dated 21.01.2019,21.02.2020 & MOM dated 29.01.2019 meeting held at SLDC

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

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Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

Below 49.85 Hz

800.00 Ps/unit

Deviation Cap Rate

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) &amp; upto 15% of

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which

Schedule (or upto 200 MW)

ever is applicable

In Excess of 15%(or 200 MW) &amp; upto 20% of

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which

Schedule (or upto 250 MW)

ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which

ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW

w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as avaiable on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
16-Nov-20	43.757612	41.617007	-2.140605	-68.05076	3	0.31074	2.06272	-0.58178	-66.25908
17-Nov-20	44.731458	42.880374	-1.851084	-55.92323	3	0.22674	0.00000	0.12247	-55.57402
18-Nov-20	45.218819	44.524093	-0.694726	-20.94359	0	0.00000	0.00000	0.15115	-20.79244
19-Nov-20	44.143138	43.082252	-1.060886	-26.62076	2	0.14904	0.98985	-0.14109	-25.62296
20-Nov-20	45.921276	44.793169	-1.128107	-22.30452	2	0.07095	0.38232	0.10746	-21.74379
21-Nov-20	42.238745	40.939392	-1.299353	-33.84228	2	0.14770	0.42194	-0.12763	-33.40027
22-Nov-20	40.456413	39.696532	-0.759881	-20.16590	2	0.12763	0.00000	-0.23581	-20.27408
<b>Total</b>	<b>306.467461</b>	<b>297.532819</b>	<b>-8.934642</b>	<b>-247.85104</b>	<b>14</b>	<b>1.03280</b>	<b>3.85683</b>	<b>-0.70523</b>	<b>-243.66664</b>

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-1.10211	0.00000	0.00398	0.00000	-1.09813
2	G.T.STN.	0.00000	0.48551	0.00830	0.00000	0.49381
	<b>IPGCL</b>	<b>-1.10211</b>	<b>0.48551</b>	<b>0.01229</b>	<b>0.00000</b>	<b>-0.60431</b>
3	PRAGATI GT	0.00000	4.51315	0.04055	0.00000	4.55369
4	BAWANA	-5.23564	0.00000	0.01769	0.00000	-5.21795
	<b>PPCL</b>	<b>-5.23564</b>	<b>4.51315</b>	<b>0.05823</b>	<b>0.00000</b>	<b>-0.66426</b>
5	EDWPCL	0.00000	1.51483	0.01639	0.00000	1.53121
6	BYPL	-29.57453	0.00000	0.45599	0.03912	-29.07941
7	BRPL	-82.32618	0.00000	4.88686	0.27594	-77.16337
8	TPDDL	-43.39814	0.00000	1.02445	0.19933	-42.17437
9	NDMC	-59.22187	0.00000	0.64515	0.49068	-58.08604
10	MES	0.00000	2.72198	0.08761	0.00983	2.81942
11	N.Railways	0.00000	5.62047	0.15265	0.01790	5.79102
	<b>TOTAL</b>	<b>-220.85847</b>	<b>14.85594</b>	<b>7.33962</b>	<b>1.03280</b>	<b>-197.63011</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	23-Nov-20	24-Nov-20	25-Nov-20	26-Nov-20	27-Nov-20	28-Nov-20	29-Nov-20
ACP in P/kwh	289.41	295.32	253.18	250.38	235.00	244.66	247.98

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	1.09813	0.00000	-1.09813
2	G.T.STN.	0.00000	0.49381	0.49381
A)	<b>IPGCL</b>	<b>1.09813</b>	<b>0.49381</b>	<b>-0.60431</b>
3	PRAGATI GT	0.00000	4.55369	4.55369
4	Bawana	5.21795	0.00000	-5.21795
B)	<b>PPCL</b>	<b>5.21795</b>	<b>4.55369</b>	<b>-0.66426</b>
5	EDWPCL	0.00000	1.53121	1.53121
6	BYPL	29.07941	0.00000	-29.07941
7	BRPL	77.16337	0.00000	-77.16337
8	TPDDL	42.17437	0.00000	-42.17437
9	NDMC	58.08604	0.00000	-58.08604
10	MES	0.00000	2.81942	2.81942
11	N.Railways	0.00000	5.79102	5.79102
C)	Total Delhi Deviation Amount	212.81927	15.18916	-197.63011
12	*Regional Deviation NRPC	0.00000	243.66664	243.66664

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	<b>0.81</b>
(i)	<b>Actual drawal from the grid in MUs</b>	297.532819
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.697902
	(b) Pargati	26.810754
	(c) Bawana	81.477406
	(d) MSW Bawana	2.918306
	(e) EDWPCL	0.640275
	<b>Total</b>	<b>118.544643</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>416.077462</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	138.088230
	(b) BRPL	165.869133
	(c) BYPL	87.525195
	(d) NDMC	15.809191
	(e) MES	3.753684
	(f) BTPS	0.000000
	(g) RPH	0.047558
	(h) N.Railways*	1.625296
	<b>Total</b>	<b>412.718287</b>
(v)	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.359175</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.81</b>

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

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## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	20.175518	19.876626	-0.298893	-10.72866	0.00000	1	0.01315	-10.71551
24-Nov-20	20.839511	20.497459	-0.342052	-9.95777	0.00000	2	0.09984	-9.85792
25-Nov-20	20.570274	20.484977	-0.085296	-2.26749	0.07023	1	0.00000	-2.19726
26-Nov-20	20.033342	19.881133	-0.152209	-2.13634	0.64627	2	0.03514	-1.45492
27-Nov-20	20.844385	20.613480	-0.230904	-5.04715	0.30795	1	0.01644	-4.72276
28-Nov-20	18.477515	18.237194	-0.240321	-6.72201	0.00000	2	0.03475	-6.68726
29-Nov-20	18.753766	18.497360	-0.256405	-6.53873	0.00000	0	0.00000	-6.53873
<b>Total</b>	<b>139.694310</b>	<b>138.088230</b>	<b>-1.6060801</b>	<b>-43.39814</b>	<b>1.02445</b>	<b>9</b>	<b>0.19933</b>	<b>-42.17437</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	24.211065	23.572599	-0.638466	-14.09993	4.01889	1	0.08855	-9.99249
24-Nov-20	24.575991	23.889749	-0.686242	-17.78603	0.00000	0	0.00000	-17.78603
25-Nov-20	24.736052	24.363822	-0.372230	-9.94711	0.00000	0	0.00000	-9.94711
26-Nov-20	24.329116	23.715985	-0.613131	-14.20344	0.46852	2	0.05976	-13.67516
27-Nov-20	24.650682	24.231279	-0.419403	-7.71944	0.03280	0	0.00000	-7.68664
28-Nov-20	24.140526	23.573639	-0.566887	-12.33033	0.28030	0	0.00000	-12.05003
29-Nov-20	22.792482	22.522060	-0.270422	-6.23989	0.08635	1	0.12763	-6.02591
<b>Total</b>	<b>169.435914</b>	<b>165.869133</b>	<b>-3.5667815</b>	<b>-82.32618</b>	<b>4.88686</b>	<b>4</b>	<b>0.27594</b>	<b>-77.16337</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	12.531129	12.178104	-0.353024	-11.58212	0.00928	2	0.03912	-11.53372
24-Nov-20	12.370437	12.166058	-0.204379	-7.22431	0.00000	0	0.00000	-7.22431
25-Nov-20	12.880067	12.878554	-0.001513	-1.57637	0.00106	0	0.00000	-1.57530
26-Nov-20	12.738850	12.640896	-0.097954	-3.21581	0.14010	0	0.00000	-3.07571
27-Nov-20	13.150068	13.044109	-0.105959	-0.46354	0.00000	0	0.00000	-0.46354
28-Nov-20	12.578203	12.521418	-0.056785	-1.55124	0.30555	0	0.00000	-1.24569
29-Nov-20	12.201258	12.096055	-0.105202	-3.96114	0.00000	0	0.00000	-3.96114
<b>Total</b>	<b>88.450011</b>	<b>87.525195</b>	<b>-0.9248162</b>	<b>-29.57453</b>	<b>0.45599</b>	<b>2</b>	<b>0.03912</b>	<b>-29.07941</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	2.681363	2.281858	-0.399505	-14.82809	0.00000	5	0.15874	-14.66935
24-Nov-20	2.683521	2.332953	-0.350568	-10.99556	0.00000	5	0.11774	-10.87782
25-Nov-20	2.697312	2.391886	-0.305426	-7.71701	0.12143	5	0.00000	-7.59557
26-Nov-20	2.534061	2.324520	-0.209541	-5.56482	0.10850	3	0.04794	-5.40838
27-Nov-20	2.695647	2.334738	-0.360909	-7.14476	0.25633	5	0.05330	-6.83512
28-Nov-20	2.499733	2.128607	-0.371126	-9.96313	0.15889	4	0.11295	-9.69129
29-Nov-20	2.141543	2.014629	-0.126914	-3.00850	0.00000	0	0.00000	-3.00850
<b>Total</b>	<b>17.933180</b>	<b>15.809191</b>	<b>-2.1239890</b>	<b>-59.22187</b>	<b>0.64515</b>	<b>27</b>	<b>0.49068</b>	<b>-58.08604</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

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## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	0.503650	0.537022	0.033372	1.29264	0.08321	3	0.00746	1.38331
24-Nov-20	0.538799	0.554815	0.016016	0.57963	0.00000	1	0.00218	0.58181
25-Nov-20	0.553331	0.568440	0.015109	0.42249	0.00000	0	0.00000	0.42249
26-Nov-20	0.555734	0.540642	-0.015092	-0.43664	0.00440	1	0.00020	-0.43205
27-Nov-20	0.542185	0.534413	-0.007772	-0.15737	0.00000	0	0.00000	-0.15737
28-Nov-20	0.499604	0.509008	0.009404	0.37989	0.00000	0	0.00000	0.37989
29-Nov-20	0.486907	0.509344	0.022437	0.64134	0.00000	0	0.00000	0.64134
<b>Total</b>	<b>3.680209</b>	<b>3.753684</b>	<b>0.0734751</b>	<b>2.72198</b>	<b>0.08761</b>	<b>5</b>	<b>0.00983</b>	<b>2.81942</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	0.150745	0.116412	-0.034333	-1.19084	0.01532	2	0.00372	-1.17181
24-Nov-20	0.157959	0.217138	0.059178	2.00833	0.06640	3	0.00698	2.08170
25-Nov-20	0.173211	0.253590	0.080379	2.07232	0.00000	2	0.00000	2.07232
26-Nov-20	0.197369	0.252932	0.055563	1.22671	0.02329	2	0.00600	1.25600
27-Nov-20	0.234559	0.281530	0.046972	0.91938	0.04099	1	0.00121	0.96157
28-Nov-20	0.239972	0.250849	0.010877	0.35392	0.00666	0	0.00000	0.36058
29-Nov-20	0.245700	0.252846	0.007146	0.23065	0.00000	0	0.00000	0.23065
<b>Total</b>	<b>1.399514</b>	<b>1.625296</b>	<b>0.2257814</b>	<b>5.62047</b>	<b>0.15265</b>	<b>10</b>	<b>0.01790</b>	<b>5.79102</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	0.012300	0.007031	-0.005269	-0.20046	0.00000	0	0.00000	-0.20046
24-Nov-20	0.012300	0.006850	-0.005450	-0.17217	0.00000	0	0.00000	-0.17217
25-Nov-20	0.012300	0.007322	-0.004978	-0.13410	0.00172	0	0.00000	-0.13238
26-Nov-20	0.012300	0.007258	-0.005042	-0.12450	0.00155	0	0.00000	-0.12294
27-Nov-20	0.012300	0.006712	-0.005588	-0.11372	0.00000	0	0.00000	-0.11372
28-Nov-20	0.012300	0.005803	-0.006497	-0.18926	0.00071	0	0.00000	-0.18855
29-Nov-20	0.012300	0.006582	-0.005718	-0.16791	0.00000	0	0.00000	-0.16791
<b>Total</b>	<b>0.086100</b>	<b>0.047558</b>	<b>-0.0385420</b>	<b>-1.10211</b>	<b>0.00398</b>	<b>0</b>	<b>0.00000</b>	<b>-1.09813</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	0.959000	0.955566	-0.003434	0.09629	0.00145	0	0.00000	0.09774
24-Nov-20	0.953250	0.953640	0.000390	-0.01869	0.00364	0	0.00000	-0.01506
25-Nov-20	0.959750	0.955761	-0.003989	0.06580	0.00000	0	0.00000	0.06580
26-Nov-20	0.960750	0.958347	-0.002403	0.05181	0.00321	0	0.00000	0.05502
27-Nov-20	0.961500	0.959007	-0.002493	0.04262	0.00000	0	0.00000	0.04262
28-Nov-20	0.966000	0.958239	-0.007761	0.15260	0.00000	0	0.00000	0.15260
29-Nov-20	0.961250	0.957342	-0.003908	0.09509	0.00000	0	0.00000	0.09509
<b>Total</b>	<b>6.721500</b>	<b>6.697902</b>	<b>-0.0235980</b>	<b>0.48551</b>	<b>0.00830</b>	<b>0</b>	<b>0.00000</b>	<b>0.49381</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

ISSUE DATE

31-Dec-20

## J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	3.928250	3.902226	-0.026024	0.81175	0.00042	0	0.00000	0.81218
24-Nov-20	3.845000	3.824346	-0.020654	0.37720	0.00000	0	0.00000	0.37720
25-Nov-20	3.816500	3.787608	-0.028892	0.69212	0.00000	0	0.00000	0.69212
26-Nov-20	3.887250	3.845358	-0.041892	0.88120	0.04012	0	0.00000	0.92132
27-Nov-20	3.847250	3.819750	-0.027500	0.43802	0.00000	0	0.00000	0.43802
28-Nov-20	3.842750	3.817146	-0.025604	0.58608	0.00000	0	0.00000	0.58608
29-Nov-20	3.840000	3.814320	-0.025680	0.72679	0.00000	0	0.00000	0.72679
<b>Total</b>	<b>27.007000</b>	<b>26.810754</b>	<b>-0.1962460</b>	<b>4.51315</b>	<b>0.04055</b>	<b>0</b>	<b>0.00000</b>	<b>4.55369</b>

## K) Deviation FOR EDWPCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	0.012000	0.009969	-0.002031	0.05631	0.00128	0	0.00000	0.05758
24-Nov-20	0.012000	0.011327	-0.000673	0.00903	0.00000	0	0.00000	0.00903
25-Nov-20	0.038400	0.026332	-0.012068	0.25370	0.00000	0	0.00000	0.25370
26-Nov-20	0.039600	0.020967	-0.018633	0.33231	0.00000	0	0.00000	0.33231
27-Nov-20	0.039600	0.030202	-0.009398	0.21095	0.01511	0	0.00000	0.22606
28-Nov-20	0.039600	0.027299	-0.012301	0.29626	0.00000	0	0.00000	0.29626
29-Nov-20	0.039600	0.025295	-0.014305	0.35627	0.00000	0	0.00000	0.35627
<b>Total</b>	<b>0.220800</b>	<b>0.151391</b>	<b>-0.0694089</b>	<b>1.51483</b>	<b>0.01639</b>	<b>0</b>	<b>0.00000</b>	<b>1.53121</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Nov-20	11.679840	11.706166	0.026326	-0.72859	0.00000	0	0.00000	-0.72859
24-Nov-20	11.724235	11.768176	0.043941	-1.17997	0.00000	0	0.00000	-1.17997
25-Nov-20	11.744070	11.781255	0.037185	-0.83323	0.00000	0	0.00000	-0.83323
26-Nov-20	11.551750	11.591679	0.039929	-0.87291	0.01769	0	0.00000	-0.85523
27-Nov-20	11.520000	11.558235	0.038235	-0.95691	0.00000	0	0.00000	-0.95691
28-Nov-20	11.520000	11.570724	0.050724	-1.28732	0.00000	0	0.00000	-1.28732
29-Nov-20	11.520000	11.501172	-0.018828	0.62329	0.00000	0	0.00000	0.62329
<b>Total</b>	<b>81.259895</b>	<b>81.477406</b>	<b>0.2175113</b>	<b>-5.23564</b>	<b>0.01769</b>	<b>0</b>	<b>0.00000</b>	<b>-5.21795</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&amp;27.01.2017

## Appendix -1

## STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of  
23.11.2020 to 29.11.2020. (Week No.35/F.Y. 2020-21).

ISSUE DATE

31-Dec-20

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
16.11.2020	882.53866	5943.06938	2625.76714	10653.76097	500.59103	249.65736	0.00000	0.00000	0.00000
17.11.2020	4224.59773	0.00000	0.00000	4981.85620	92.03734	295.29731	0.00000	0.00000	0.00000
18.11.2020	369.65241	0.00000	0.00000	3166.62721	0.00000	655.54342	0.00000	0.00000	0.00000
19.11.2020	3083.57791	5244.10581	0.00000	4207.10978	17.25319	526.42847	0.00000	0.00000	0.00000
20.11.2020	1796.11667	0.00000	0.00000	5821.60429	0.00000	131.75158	0.00000	0.00000	0.00000
21.11.2020	1727.02904	0.00000	0.00000	5614.04235	0.00000	0.00000	0.00000	0.00000	0.00000
22.11.2020	0.00000	4517.00063	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
total	12083.51242	15704.17581	2625.76714	34445.00080	609.88156	1858.67814	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
16.11.2020	0.01315	0.08855	0.03912	0.15874	0.00746	0.00372	0.00000	0.00000	0.00000
17.11.2020	0.09984	0.00000	0.00000	0.11774	0.00218	0.00698	0.00000	0.00000	0.00000
18.11.2020	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19.11.2020	0.03514	0.05976	0.00000	0.04794	0.00020	0.00600	0.00000	0.00000	0.00000
20.11.2020	0.01644	0.00000	0.00000	0.05330	0.00000	0.00121	0.00000	0.00000	0.00000
21.11.2020	0.03475	0.00000	0.00000	0.11295	0.00000	0.00000	0.00000	0.00000	0.00000
22.11.2020	0.00000	0.12763	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total	0.19933	0.27594	0.03912	0.49068	0.00983	0.01790	0.00000	0.00000	0.00000